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2025-06-13

**Newfoundland and Labrador Hydro**

Shirley Walsh

E-mail: shirleywalsh@nlh.nl.ca

Dear Ms. Walsh:

**Re: Newfoundland and Labrador Hydro - Application for Approval of the Island Industrial Customer Rate Adjustment Effective July 1, 2025 - Requests for Information**

Enclosed are Requests for Information PUB-NLH-001 to PUB-NLH-002 regarding the above-noted matter.

If you have any questions, please do not hesitate to contact the Board's Legal Counsel, Ms. Jacqui Glynn, by email, [jglynn@pub.nl.ca](mailto:jglynn@pub.nl.ca) or by telephone 709-726-6781.

Sincerely,

Jo-Anne Galarneau

Executive Director and Board Secretary

JG/cj

**ecc Newfoundland and Labrador Hydro**  
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1 **IN THE MATTER OF** the **Electrical Power**  
2 **Control Act**, 1994, SNL 1994, Chapter E-5.1  
3 (the “**EPCA**”) and the **Public Utilities Act**, RSNL  
4 1990, Chapter P-47 (the “**Act**”), as amended,  
5 and regulations thereunder; and  
6  
7 **IN THE MATTER OF** an application by  
8 Newfoundland and Labrador Hydro for an  
9 Order for the approval of a change in the  
10 Conservation and Demand Management  
11 Cost Recovery Adjustment and Project Cost  
12 Recovery Rider to be charged to Island  
13 Industrial Customers effective July 1, 2025  
14 pursuant to subsection 70(1) of the **Act**.

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**PUBLIC UTILITIES BOARD  
REQUESTS FOR INFORMATION**

**PUB-NLH-001 to PUB-NLH-002**

**Issued: June 13, 2025**

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1 **PUB-NLH-001** Hydro filed an application on January 15, 2025 that calculated the final Rate  
2 Stabilization Plan (“RSP”) Current Plan Adjustment and proposed that the  
3 annual rate adjustment for the Island Industrial customers would move from  
4 January 1 to July 1. In the application, Hydro also noted that an application  
5 will be filed in January 2026 to dispose of any residual balances remaining in  
6 the RSP as of December 31, 2025 for the Island Industrial customers. If rate  
7 changes are now only going to occur annually on July 1 of each year, please  
8 explain Hydro’s plan with regards to the RSP Current Plan Adjustment in  
9 January 2026 considering that the rate approved in January 2025 will be  
10 concluded as of December 31, 2025.

11  
12 **PUB-NLH-002** Once the final methodology for the allocation of the existing Supply Cost  
13 Variance Deferral Account (“SCVDA”) is approved by the Board, is it Hydro’s  
14 expectation that the allocated balances for each component (i.e., funding from  
15 government, Holyrood fuel costs, net revenues from exports, Project costs,  
16 etc.) will be totaled for each customer class and then compared to the  
17 payment balances for each customer class to determine the future disposition  
18 requirements for the SCVDA balance. Please explain.

**DATED** at St. John’s, Newfoundland and Labrador this 13<sup>th</sup> day of June 2025.

**BOARD OF COMMISSIONERS OF PUBLIC UTILITIES**

Per



Jo-Anne Galarneau  
Executive Director and Board Secretary